

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 10-17-79

LAND: FEE & PATENTED _____ STATE LEASE NO. ML-31811 PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 10-17-79

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 12-23-91 LOCATION ABANDONED well never drilled

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: Daggett

WELL NO. State #1-2

API NO: 43-009-30034

LOCATION 2310' FT. FROM ~~XX~~ (S) LINE. 1650' FT. FROM (E) ~~XX~~ LINE. NW SE ¼-¼ SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				2N	25E	2	BANNER OIL & GAS, LTD.



BANNER OIL & GAS, LTD.

SUITE 3465 ANACONDA TOWER · 555 SEVENTEENTH STREET
DENVER, COLORADO 80202 (303) 573-0505

September 28, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, UT 84116

Attention: Mr. Jack Feight

RE: Middle Mountain Prospect
Daggett County, Utah
Moffat County, Colorado

Dear Mr. Feight:

Enclosed herewith in triplicate is Application for Permit to Drill
an oil well located in Section 2, Township 2 North, Range 25 East.

Upon approval, please forward notification to the attention of the
undersigned.

Yours truly,

Richard J. Rigo
General Partner

RJR:ksb

Enclosures

*no bond -
faith coming 10/1/79*



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Banner Oil & Gas, Ltd.

3. Address of Operator

3465 Anaconda Tower, 555-17th Street, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

C NE NW SE or 2310' FSL, 1650' FEL

NW SE

At proposed prod. zone

C NE NW SE or 2310' FSL, 1650' FEL

14. Distance in miles and direction from nearest town or post office*

5. Lease Designation and Serial No.

State ML-31811

6. If Indian, Allottee or Tribe Name

None

7. Unit Agreement Name

None

8. Farm or Lease Name

9. Well No.

#1-2

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 2-T2N-R25E

12. County or Parrish

Daggett

13. State

Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.

(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned
to this well

160

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

12,600 Daggett

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8648' Gr

22. Approx. date work will start*

Nov. 1, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

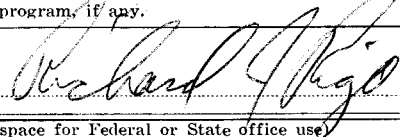
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

For Surface Inspection Only - Engineering data will be provided as soon as possible.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

General Partner

Date

September 28, 1979

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

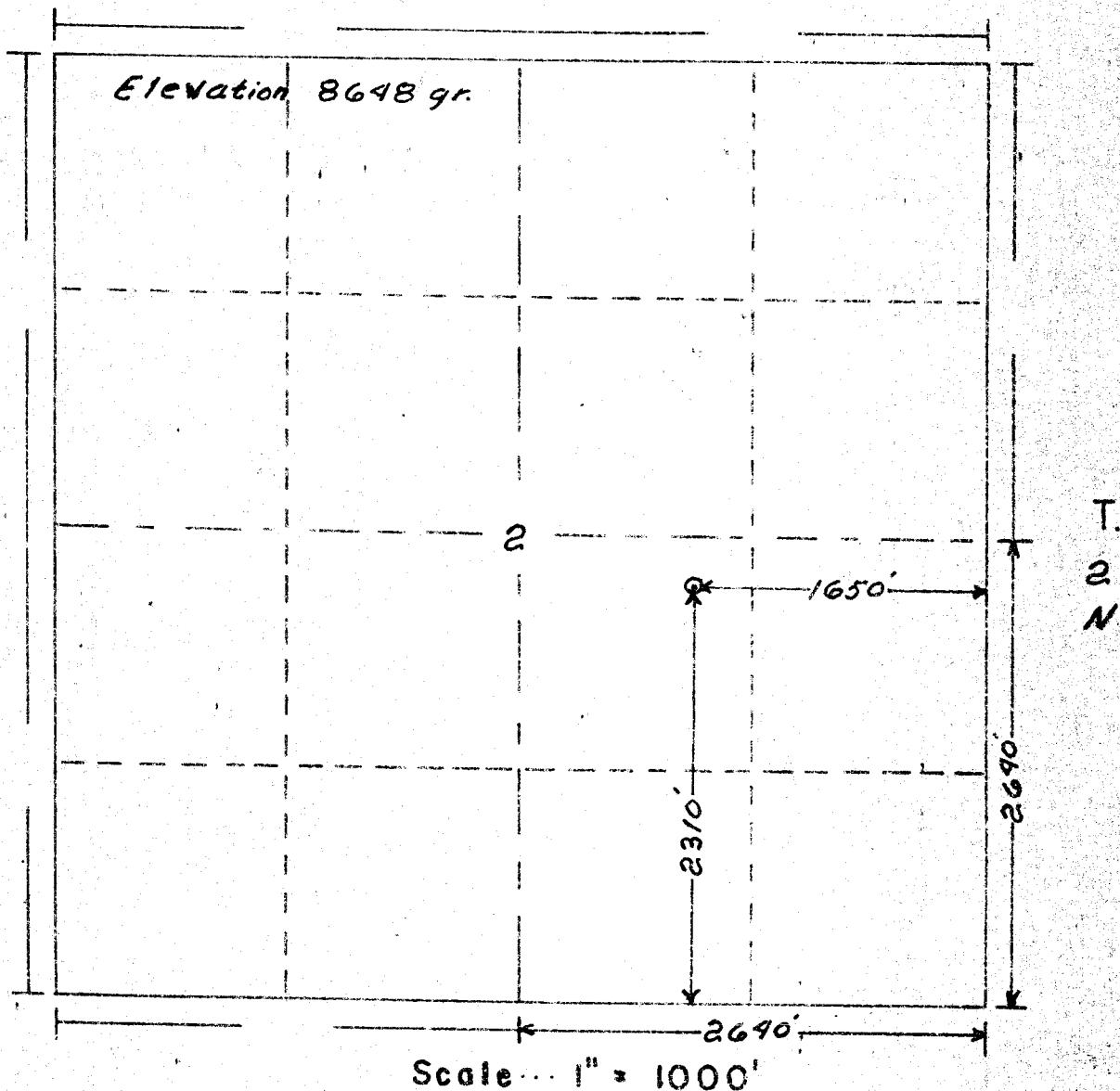
Title

Date

Conditions of approval, if any:



R. 25 E

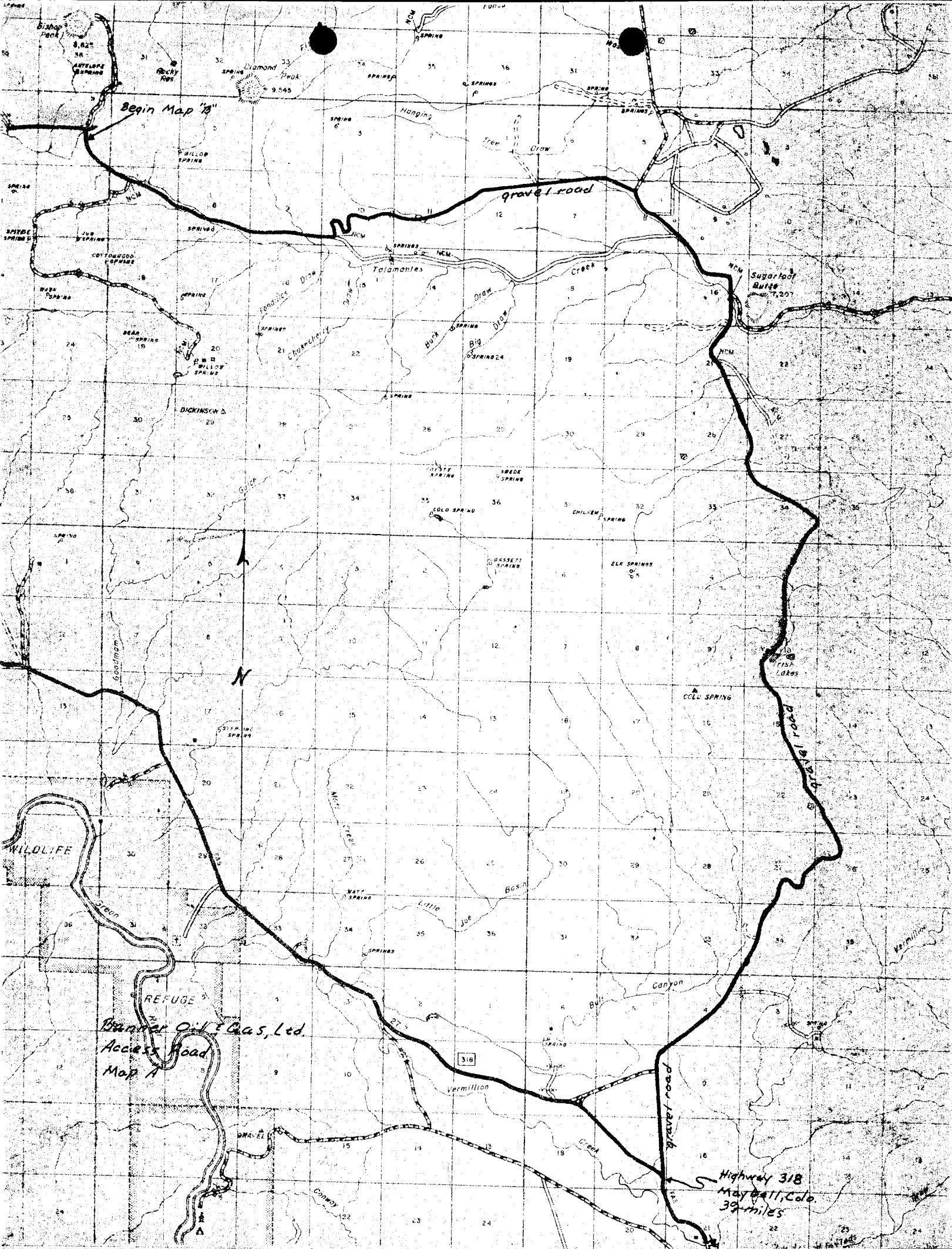


Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from *Dick Rigo*
for *Banner Oil & Gas, Ltd.*
determined the location of
to be 2310' F.S.L. & 1650' F.E.L. Section 2 Township 2"
Range 25^E Salt Lake Meridian
Daguer County, Utah

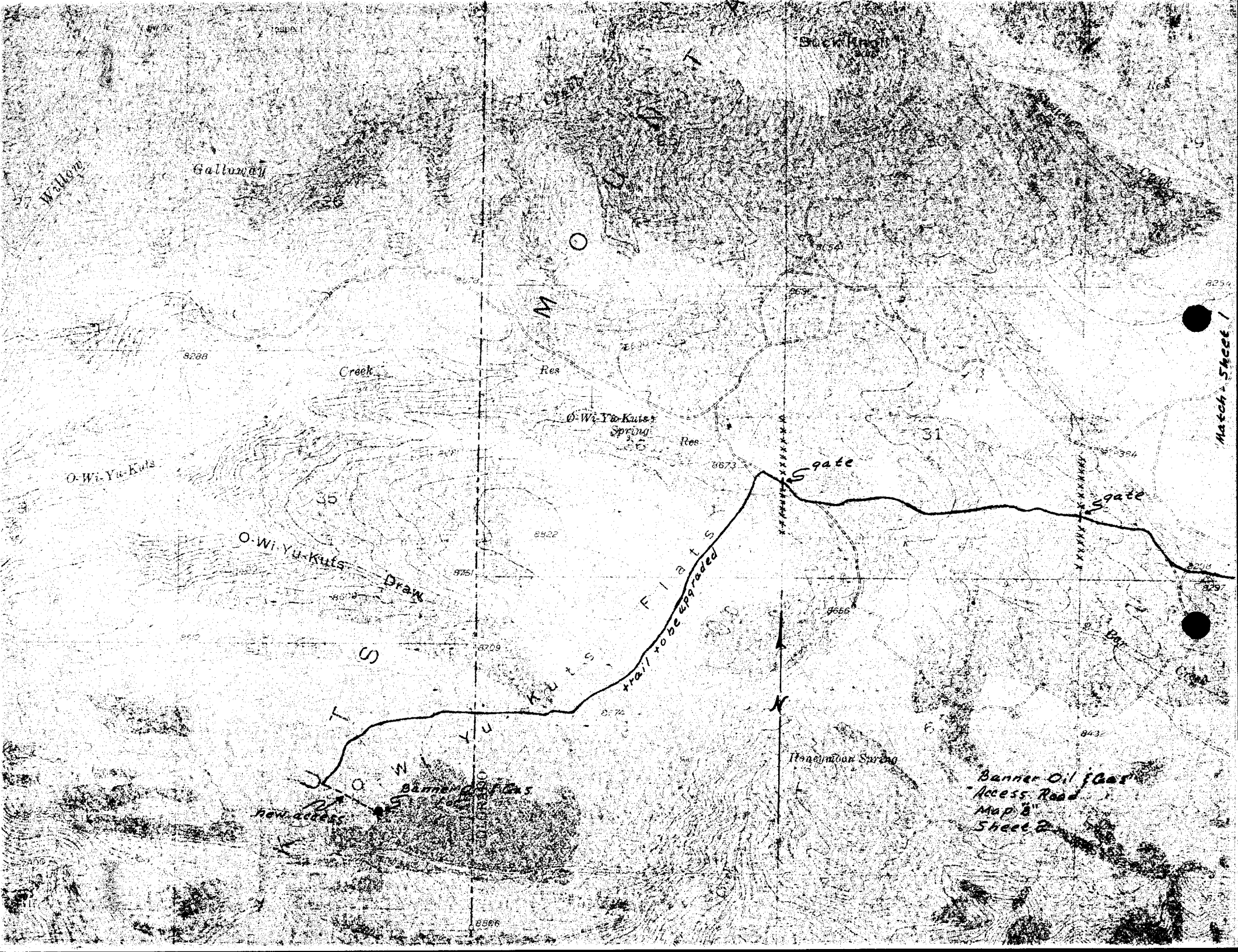
I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: 9-23-79

T. Nelson
Licensed Land Surveyor No. 2711
State of Utah



[illegible]



Match Sheet 1

Banner Oil Gas
Access Road
Map 8
Sheet 2

Banner Oil & Gas Ltd.

2310' F.S.L. & 1050' F.E.L

Sec. 2 T2~ R. 25E

Pagget Co., Utah

Access Road

The distance from Maybell, Colorado to the location is 72.3 miles. From Maybell, proceed west on Colo. Highway #318 a distance of 39.0 miles to a gravelled county road; thence north a distance of 17.0 miles to the Diamond Men.- Bishop Peak. road; thence west on gravel road a distance of 10.3 miles to a trail which will require upgrading; thence continuing west on trail a distance of 5.8 miles to the point at which the new access road will begin; thence southeast a distance of 0.2 mile to the location.

**** FILE NOTATIONS ****

DATE: October 2, 1979

Operator: Banner Oil & Gas, Ltd.

Well No: State #1-2

Location: Sec. 2 T. 2N R. 25E County: Daggett

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☐ API Number 43-009-30034

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: John Cygneton OK CPZ

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation State

Plotted on Map ☐

Approval Letter Written ☐

usdual well
in state ML
#2
formation?

nc PI

October 4, 1979

Banner Oil and Gas, Ltd.
Suite 3465 Anaconda Tower
555 17th Street
Denver, Colorado 80202

Re: Well No. State #1-2
Sec. 2, T. 2N, R. 25E.,
Daggett County, Utah

Gentlemen:

As per our telephone conversation, please send a request for a topographic or geologic exception on the above referenced well as required under Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

This division also requires a letter stating that your company owns or controls the acreage within a 660' radius of the proposed well site.

If you have any questions, please feel free to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF:btm

cc



BANNER OIL & GAS, LTD.

SUITE 3465 ANACONDA TOWER 555 SEVENTEENTH STREET
DENVER, COLORADO 80202 (303) 573-0505

October 11, 1979

Mr. C. B. Feight, Director
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

RE: Middle Mountain Prospect
State #1-2 Well
Sec. 2, T2N-R25E
Daggett County, Utah

Dear Mr. Feight:

Banner Oil & Gas, Ltd., is hereby requesting an exception for the spacing of the above-captioned well. The well location, 2310' FSL and 1650' FEL, is positioned just west of the north-south trending subsurface anticlinal axis as defined by our existing seismic lines. (See Figure 1.) To move further west, we would be moving away from the axis and the optimum location. In this extremely remote and wildcat area, we need to have our first well location in the best spot possible.

Topography is also a problem. A 120' cliff extends east-west through Section 2 and approximately 700' south of the proposed location. (See Figure 1.) We would like to stay as far away from this cliff as possible.

Banner Oil & Gas, Ltd., controls the acreage within a 660' radius of the proposed well site through our seismic-farmout option with C&K Petroleum (leaseholder of Section 2). In total, Banner controls oil and gas leases on 16,575 acres surrounding Section 2.

Yours truly,

Richard J. Rigo
General Partner

RJR:ksb

Attachment

October 15, 1979

Banner Oil and Gas, Ltd.
Suite 3465 Anaconda Tower
555 17th Street
Denver, Colorado 80202

Re: Well No. State #1-2
Sec. 2, T. 2N, R. 25E.,
Dagget County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, a drilling and plugging bond must be filed with the Utah Division of State Lands prior to the spudding of this well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-009-30034.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: Donald Prince

September 24, 1980

Banner Oil and Gas, Ltd.
555 17th Street
Suite 3465 Anaconda Tower
Denver, Colorado 80202

RE: Well No. State #1-2
Sec. 2, T. 2N, R. 25E.,
Dagget County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE StateThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
November 1, 19 80Agent's Address _____ Company Banner Oil & Gas, Ltd.
Signed Richard D. Rigo
Title General Partner
Phone No. _____ 303-573-0505

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW of SE	2N	25E	1	0						Interpreting Seismic data. Will plan to drill this location in the Spring of 1981, weather permitting.

RECEIVED

NOV 10 1980

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. ML-31811
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE StateThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 80. NOTE: Previous report was for November, 1980.Agent's Address _____ Company Banner Oil & Gas, Ltd.

Signed Richard J. Rye

Title General Partner
Phone No. _____ 303-573-0505

Gas and Oil	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Finding drilling partners for this well. Approximate spud date: June, 1981.

RECEIVED

JAN 22 1981

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

State Lease No. ML-31811
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January 19 81

Agent's Address _____

 Phone No. _____

Company Banner Oil & Gas, Ltd.
 Signed Richard G. King
 Title General Partner
(303) 573-5050

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓										<p>Finding drilling partners for this well.</p> <p>Approximate spud date: June, 1981</p>

RECEIVED

FEB 17 1981

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost : _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1538 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. ML-31811
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE StateThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 81Agent's Address _____ Company Banner Oil & Gas, Ltd.
Signed _____ Title General Partner
Phone No. _____ (303) 573-0505

Gas and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Location only - no work in progress. Assigning operations on this Prospect to a large independent oil company. Assignment will be made at the end of March. They will then be contacting you.

RECEIVED
MAR 23 1981
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1589 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML-31811
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 81.

Agent's Address _____

Company Banner Oil & Gas, Ltd.

Signed Richard J. Rigo

Title General Partner

(303) 573-0505

Phone No. _____

Co. and U. G. M.	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Location only. This Prospect has been assigned to The Louisiana Land and Exploration Company. They are planning on drilling in the NE SE of Section 2, which will be a 40 acre move to the east of this location. They will be permitting this new location with you.</p>

RECEIVED

APR 16 1981

DIVISION OF
 OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1589 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML-31811
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 81.

Agent's Address _____

 Phone No. _____

Company Banner Oil & Gas, Ltd.

Signed Richard J. Rigo

Title General Partner
(303) 573-0505

Cor. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										Location only. Waiting on The Louisiana Land and Exploration Company to stake another location in Section 2.

RECEIVED

MAY 18 1981

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771State Lease No. ML-31811

Federal Lease No. _____

Indian Lease No. _____

Eas & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

JUN 15 1981

STATE Utah COUNTY Daggett FIELD/LEASE DIVISION OF OIL, GAS & MININGThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 19 81

Agent's Address _____

Company Banner Oil & Gas Ltd.

Signed _____

Title _____

303-573-0505

Phone No. _____

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW of SE	2N	25E	1							Location only. Waiting on Louisiana Land and Exploration to spud their well in the NE SE of this section.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771State Lease No. ML-31811
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Daggett FIELD/LEASE StateThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 81.Agent's Address _____ Company Barner Oil & Gas, Ltd.
Signed Richard J. King
Title General Partner
Phone No. _____ 303-573-0505

Cor. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; If shut down, cause; date and hour of test for gasoline content of gas)
NW of SE Sec. 2	2N	25E	1							Abandoning this location in view of approval of Louisiana Land and Exploration's location in the NE SE of this section. If there are abandonment forms, please send me one to complete.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

December 14, 1981

Banner Oil and Gas, Ltd.
555 17th Street
Suite 3465 Anaconda Tower
Denver, Colo. 80202

Re: Well No. State #1-2
Sec. 2, T. 2N, R. 25E
Daggett County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulation.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
CARI FURSE
CLERK TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Location Abandoned
Well Not Drilled

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BANNER OIL & GAS, LTD.

3. ADDRESS OF OPERATOR

3465 Anaconda Tower, 555 17th St. Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C NE NE SE OR 2310' FSL, 1650' FEL

At top prod. interval reported below SEC. 2-T2N-R25E

At total depth

14. PERMIT NO.	DATE ISSUED
----------------	-------------

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (<i>Ready to prod.</i>)	18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 8648 gr	19. ELEV. CASINGHEAD
------------------	-----------------------	---	--	----------------------

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
---------------------------	-------------------------------	--------------------------------------	-----------------------------	--------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
---	---------------------------------

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORRD
--------------------------------------	--------------------

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*								PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)						WELL STATUS (<i>Producing or shut-in</i>)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. Wells Truman TITLE EXPLORATION MGR. GENERAL PARTNER DATE 12/18/81

***(See Instructions and Spaces for Additional Data on Reverse Side)**